TE & 21

ARIZONA OIL & GAS/STATE = 21 NE NE 36-14S-30E COCHISE CO.

		Canaba
		County <u>Cochise</u>
		Area 6½ mi/S San Simon
Well	151	Lease No. State 1516
Well Name <u>Arizona Oil & Gas D</u>	evelopment Company Stat	e
	• •	tage 990' FNL - 660' FEL
Elev 3866 Gr 3876 KB	Spud grand trans	Total
		1549 per lay
Contractor F & H Drill	ling Company	
Casing Size Depth Cement	<u>.</u>	Drilled by Rotary X Cable Tool
10-3/4" 630'	Production	n Horizon
	Initial P	roduction P&A
Louis Doncun, Ld. Dopt, 1957,	stales E.L. has been y	eccived, also samples + N.L.
Elec (2)		
Logs <u>Micro Log;</u> Applic. Plugging	Completion	Sample Log
to Plug X Record X	Report	Sample Descript. Sample Set 7-337 P-1636
8-17-54 9-29-61	•	Core Analysis
Water well accepted by		DSTs
Bond Co.		
& No. Fidelity & Deposi-	t Company Bond	NG. 70-64-270
Bond Am't \$ 2,500	Cancelled 10-23-61	Date Organization Report
Filing Receipt 11089	Dated <u>5-11-54</u> Wel	l Book X Plat Book X
API No	Loc. Plat X Ded	ication <u>E/2 NE/4</u>
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Date Issued <u>5-10-54</u>

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Permit Number

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STATE LAND DEPARTMENT STATE OF ARIZONA

Form O&G 56

Form Prescribed Under Oil and Gas Conservation Act of 1951 ABANDONMENT AND PLUGGING RECORD

(Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commissioner, setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE- - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy-mud-laden fluid.
- (e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator Arizona Oil & Gas Development Co. THEK Wildcat
Pool
CountyCochise
Address all correspondence concerning this form to: Lawrence D. Mayer
Street802 Arizona Land Title City: Tucson State: Arizona
Lease Name State Bldg. Well No. 1 Sec. 36 Twp. 14 ^S Rge. 30 ^E
Date well was plugged August 9 , 19 54
Was the well plugged according to regulations of the Commissioner? Yes
Set out method used in plugging well and record of casing pulled:
Plug #1-25 sacks cement spotted from 2568 to 7468'. Plug #225 sacks
cement spotted from 5870'5770'. Plug #325 sacks cement spotted from
2535'2435'. Plug #425 sacks cement spotted from 700' to 600'. Plub #525
sacis cement spotted from 100' to surface. 630' of 10 3/4" casing left in hole.
(AFFIDAVIT)
ARIZONA OIL & GAS DEVELOPMENT CO.
STATE OF ARIZONA Jept 29 1961 COUNTY OF THE ATTENDANT CO.
COUNTY OF PIMA
(Operator)
Before me, the undersigned authority, on this day personally appeared LAW FENCE D.
known to me to be the person whose name is subscribed to the
above instrument, who being by me duly sworn on oath states that he is authorized to make
this report and has knowledge of the facts stated herein and that said report is true and cor-
rect.
Subscribed and amount to be form many picture of the state of the stat
Subscribed and sworn to before me this the 24th day of Suplember. 1961
Notary Public
My commission expires:
(or -css) 6 -1
Dary 14, 1963 [RECOMME
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STATE OF ARIZONA

Form Prescribed Under Oil and Gas Conservation Act of 1951

ABANDONMENT AND PLUGGING RECORD

(Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commissioner, setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE—The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore when ever possible.

- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.
 - (c) A plug shall be placed at or near the surface of the ground in each hole.

WILDCAT

- (d) The interval between plugs shall be filled with heavy-mid-laden fluid.
- (e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

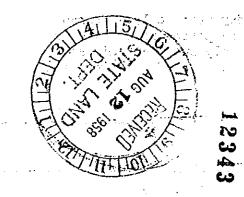
Operator ARIZ. OIL & GAS DEVELOPMENT Co.Field

Pool
County Cochise
Address all correspondence concerning this form to: LAWRENCE D. MAYER
Street: 802 ARIZONA LAND TITLE BLDG. City Tucson State ARIZONA
Lease Name Arizona Oil & Gas Well No.#IARIZ.STATEec. 36 Twp. 14-SRge. 30-E Development Co. Date well was plugged
was the well plugged according to regulations of the Commissioner?
Set out method used in plugging well and record of casing pulled:
WELL WAS CAPPED: AND INFORMATION AS TO METHOD WAS SENT TO COMMISSIONER AT
THAT TIME.
STATE OF ARIZONA (AFFIDAVIT) Com orl & Gas lels. 6
COUNTY OF PIMA (Operator)
Before me, the undersigned authority, on this day personally appeared LAWRENCE D. MAYER, known to me to be the person whose name is Subscribed to the above instrument, who being by me duly sworn on oath states
that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.
Subscribed and sworn to before me this the // day of
(cene (taking
My commission expires: Notary Public in and for

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Please Refer to

RAILROAD COMMISSION OF XXXXX ARIZONA OIL AND GAS DIVISION

Form 4
Plugging Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED Company Arizona Oil & Gas Development Co. Route 2, Box 889, Tuscon, Arixona Sec. No. 36 Block No Range 30 E Survey County Cochese Name of Lease Arizona State Land __ No. of Acres _ 640 Well No. 1 Date well was plugged 8-9-54. Name of Field in which well is located Wildcat Form 1 (Notice of Intention to Drill) Was Filed in Name of F & H Drilling Co. ____ Cu. Ft.; Water None: Has this well ever produced oil or gas? Total Depth 7,568 __feet. Top of each producing sand__ Was the well filled with mud-laden fluid, according to regulations of the Railroad Commission? Yes How was mud applied? _____Pump Were plugs used? Yes: If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depth placed. Also amount of cement and rock. Was well shot? No #1 - 25 Sacks Cement 7568 to 7468. #2 - 25 Sacks Cement 5870 - 5770. #3-25 Sacks Cement 2535 to 2435. #4 - 25 Sacks Cement 700 to 600. #5 - 25 Sacks Gement 100 to surfactors ack Gement 1111 in LEFT IN WELL PUT IN WELL PULLED OUT SIZE PIPE Ft. Ft. Ft. 630 <u> 10+3/4</u> <u>630</u> None Show depth found and thickness of all water, oil and gas formations Have all abandoned wells on this lease been plugged according to Commissions rules? Yes: Manner of confining all oil, gas or water to strata: The names of adjacent lease, royalty and landowners with their addresses in each instance as follows: Was notice given before plugging to all available adjacent lease owners as required by Rule 10? I. E. M. Findley _ , being first duly sworn on oath, state that I have knowledge of the facts and the matter herein set forth and that the same are true and correct. Subscribed and sworn to before me this_ Smith Notary Public County, Texas Correspondence regarding this well should be addressed to:

Address 458 Fair Foundation Bldg. Tyler.

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Name F & H Drilling C..

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Please Refer to File No.____

HAILROAD COMMISSION OF KKXXXX ARIZONAL OIL AND GAS DIVISION

Form 2A Application To Plug and Well Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

Company Arizona 011 & Gas Developement Co Address Route 2, Box 889, Tuscon, Ariz
Township 14 S Sec. No. 36 Block No. & Range 30 E Survey County Cochese
Well No. 1 Name of Lease Arizona State Land No. of Acres 640 Elev. 3866 GL
Name of Field in which well is located Wildcat
Located 6 Miles S Direction from San Simon, Ariz. (Nearest P. O. or Town)
Form 1, "Notice of Intention to Drill," was filed in name of F & H Drilling Company
Drilling Commenced 5-15-54 . 19, Drilling Completed
Has this well ever produced Oil? NO or Gas? NO
Character of Well (Oil, Gas or Dry) Dry Total Depth 7,568
Date you wish to Plug 8-9-54
Name of Party Plugging Well F & H Drillign Co Address 458 Fair Foundation Bldg Tyler, Texas
Correspondence regarding this well should be sent to: Name F & H Drilling Co., 4:58 Fair Foundation Bldg., Tyler, Texas:
Address
Initial Production of Gas: Volume (MCF) NONE 24 hrs. Pressure NONE lbs. per square inch
Initial Production of Oil: BarrelsNone
Give notice before Plugging to all available Lease Owners, as required by Rule (10).
When Plugging completed, file final Plugging Report, duly signed and sworn to. All necessary forms will be furnished by the Deputy Supervisor of district in which well is located.
NOTE: If no log available, so state and give all information that can be obtained to as total depth, whether or not cemented, producing formation, water sands, and as near as possible date well was drilled.
General Remarks:
PILL OUT FORMATION AND AFFIDAVIT ON REVERSE SIDE

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FORMATION RECORD
Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	ТОР	воттом	REMARKS
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nount of water with oil	***************************************	be	r cent
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	,		Representative of Company.

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Notary Public County, Texas.

STATE LAND DEPARTMENT STATE OF ARIZONA

Form QG 51

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL

This notice and surety bond must be filed and permit must be granted before drilling begins

Ariz. May 3 19 54
State Land Commissioner
In compliance with Statewide Rule 3, notice is hereby given that it is our intention to commence the work of drilling well No. 1 Sec. 36
T. 14 S , R. 30 E , B. & M., Wildest Field,
Cochise County
Legal description of lease N 1/2 of Section 36, Township 14 South, Range 30 (Attach map or plat to scale)
East; South 1/2 of Section 25 Township 14 South, Range 30 East of
Cochise County, Arizona
Location of Well: 990! South 660! West out of North East Corner of Section 36 (Give exact footage from section corners or other
being Section 36 Township 14S, Range 30 E.
legal subdivisions or streets) Proposed drilling depth 7500 feet. Acres in drilling unit 640 . Has
surety bond been filed? yes. Is location a regular or exception to
spacing rule? Regular.
Elevation of ground above sea level 3040 feet.
All depth measurements taken from top of Ground Level (Derrick, floor, Rotary Table or Kelly
(Derrick, floor, Rotary Table or Kelly
which isfeet above the ground.
Bushing) PROPOSED CASING PROGRAM
Size of Casing Inches A.P.I. Weight Grade and Type Top Bottom Cementing Depths 1000' of 9-5/8" 32# J-55 1000'
(Note: Fresh water horizons below 1000 will be cased off to prevent
encroachment between mones)
Intended Zone or Zones of completion: Name Perforated Interval Any producing horizons
A THAT DAVITA
AFFIDAVIT: I hereby certify under the penalty of perjury, that the information contained
and statements herein made are to the best of my knowledge and belief, true, correct and complete. (Applicant)
By Lawrence D. Mayer
Application approved this 10th day of May 1954
Permit NO. 13. 2/ State land Commissioner

Section of Section of Section of

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SEC. 36 7 145 30 E

145

Well site

Well site

Co', State 1 = 1000'

ABSTRACTED_____ AREA_____

PLAT OF SURVEY FILED

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A-FORM 991

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State of Arizona Arizona Geological Survey

The second was

416 W. Congress, Suite 100 Tucson, Arizona 85701

Photos

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12' 30" - 39111 Dtilled Match 15, 1954 to July 9, 1954 (116 days) Field checked July 29, 1995. Several 12 x 12 timbers, one overhold hale, now plussed to surface with coment. 2 detrick anchot cables visible. Reserve pit now acts as water pond, city on 7-29. Location and road overstown with steasewood and mesquite, 5 to 10' high. SCROOTI 3997AT - 1-29 3835AT

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STATE OF ARIZONA

STATE LAND DEPARTMENT

BOND FOR DRILLING OIL OR GAS WELL

State of Arizona)	
County of Maricopa	3	
KNOW ALL MEN BY THESE	PRESENTS:	

That we, ARIZONA OIL : GAS DEVELOPMENT CO.

hereinafter called Principal, and FIDELITY AND DEPOSIT COMPANY OF MARYLAND hereinafter called the Surety, are held and firmly bound unto the State of Arizona in the sum of Twenty-Five Hundred Dollars (\$2,500) for the payment of which the Principal and Surety bind themselves, their heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

Whereas the Principal has obtained a permit from the State Land Commissioner to drill a well in search of oil or gas, and whereas said Principal is required by provisions of the Oil and Gas Conservation Act of 1951 to deposit with the said Commissioner a good and sufficient bond:

Now, therefore, the condition of the foregoing obligation is such that if the Principal shall drill, case and plug said well drilled by said Principal in such manner as to prevent the escape of oil or gas from one stratum to another and to prevent the intrusion of water into an oil or gas stratum from a separate stratum, and to prevent the pollution of fresh water supplies by oil, gas or salt water and in such manner as to prevent waste, and shall make such reports to the Commissioner as are required by the Oil and Gas Conservation Act of 1951 by said Principal, and shall file the log and drilling record kept by said Principal within six (6) months from the time of the completion or abandonment of said well drilled for oil or gas and shall plug the same in the manner provided by the rules and regulations adopted by said Commissioner, then this obligation to be null and void, otherwise to be and remain in full force and effect.

Witness our hands and seals this 6th day of May, 1954.

CANCELLED DATE 10-23-61 Laulence D Wager
Principal

Lawrence D. Mayer, Partner

FIDELITY AND DEPOSIT COMPANY OF MARYLAND

Judy Hudspeth, Attorney in-Fact DWIGHT B. HEARD INVESTMENT COMPANY

Approved this 10th day of May By: Agent Agent

State Land Commissioner

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OFFICE OF

Gil and Gus Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

April 7, 1971

Sr. Arsenio Navarro Galindo Petroleos Mexicanos Box 2406 El Paso, Texas 79952

Dear Sir:

In appreciation for your cooperation regarding the wells your company is drilling in Chihuahua, Mr. John Bannister has requested I send you all reliable information we have on wells drilled in southeastern Arizona.

Under separate cover I am sending you a number of electric logs on some of these wells. They are shown on the enclosed list.

Transmitted herewith is information on some of the above wells and on other wells in Cochise and Santa Cruz counties. We are sending you the data on all known Paleozoic tests as well as other tests indicating the thicknesses of the Qaternary and Tertiary formations in the Intermontane valleys.

The enclosed data includes the following:

Cochise County

- (f3) Fraser #1 State Section 19-T21S-R23E Sample Log by Loren Buck
- (2:2) R. B. Moncrief #1 Davis-Clark Section 5-T21S-R24E The Am-Strat sample tops on this well are as follows:

Cretaceous 0'
Permo-Pennsylvanian 1135'
Mississippian 2520'
Devonian 3026'
Cambrian 3510'
Total Depth 3525'

#2

Page 2 Sr. Arsenio Navarro Galindo April 7, 1971

(37) Southwest Oil Company #1 Davis-Clark Section 5-T21S-R24E Drill Stem Test #1 Sample Log Letter report by Kenneth G. Smith (Continental Company). (We have no additional information as to how heavily oil cut the mud was in the drill stem test mentioned by Mr. Smith.)

(12)Allen #1 Davis Section 25-T21S-R25E The electric log of this well to a depth of 4947' sent under separate cover is of the original hole which was drilled to a total depth of 5450' ending in Tertiary (?) in 1953. In 1963 R. B. Moncrief set 9-5/8" casing at 385' and drilled a new hole to 4024 and made some tests.

Waddell-Duncan #1 Murray Section 5-T22S-R27E (2-24)Electric Log is included with this letter. Tops: Loren Buck and Richard Hollingworth, both experienced geologists, have examined samples from this well. Their correlations differ slightly and a composite of them would be as follows:

> Valley Fill Morita (shaley conglomerate) 560' 1610' Mississippian 2305 Devonian 3380' Cambrian 3520' Pre-Cambrian 3990'

Shows of gas and oil were reported from this well; and, casing was run and perforated at various levels but only 900' of water and 900' of mud was recovered.

(2-23)Ari-Tex #1 Goins Section 4-T24S-R23E No logs are available on this well but it is believed to have stopped in the Permian.

Thomson #2 State Section 2-T24S-R31E This well is believed to have started and ended in the Naco group.

Santa Cruz County

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R. L. Jones #1 Larimore Section 9-T20S-R16E (42-1) Halliburton Well Log is enclosed with this letter.

A relatively large number of wells drilled in Cochise County have reported shows of oil and gas including some of the wells for which we are sending you electric logs. We are unable at this time to determine which of these alleged

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Page 3 Sr. Arsenio Navarro Galindo April 7, 1971

shows are authentic; although, apparently there have been some genuine shows of oil and gas in some wells.

Within a few days we expect to be able to send you a geologic report and maps of the Guadalupe Structure near the southeastern corner of Cochise County on which a deep test may be drilled this year. The proposed well will be located near the center of Section 2-T24S-R31E.

We trust the data we are sending you will prove of some value to you. We will be happy to answer any questions you may have regarding these wells.

Sincere by

Edward A. Koester Staff Geologist

EAK:jd Enc.

LIST OF DATA SENT TO SR. ARSENIO NAVARRO GALINDO IN MAILING TUBE

Waddell-Duncan #1 McComb Section 23-T13S-R24E

Lane Wells Log Electric Log

12.1004

Arizona Oil & Gas #1 State Section 36-T14S-R30E Micro-Log

R. B. Moncrief #1 State Section 17-T21S-R23E
Welex Tracer Logs #1 and #2
Simco Formation Log

Fraser #1 State Section 19-T21S-R23E Radio Log

R. B. Moncrief #1 Davis-Clark Section 5-T21S-R24E
Induction Electric Log

Southwest Oil Company #1 Davis-Clark Section 5-T21S-R24E Electric Log

Allen #1 Davis Section 25-T21S-R25E
Electric Log

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December 24, 1970

Mr. Kenneth A. Wood Aztec Oil & Gas Company 2000 First National Bank Building Dallas, Texas 75202

Dear Mr. Wood:

Enclosed is a copy of the Microlog on the Arizona #1 State in Cochise County. This is the only log in our file; in fact, this log represents essentially all the data that we have. I have checked with the Arizona Bureau of Mines in Tucson and have been informed by Dr. Wes Peirce that well cuttings are available from his office to total depth.

If we can be of further assistance, do not hesitate to contact us.

Very truly yours,

James R. Scurlock Geologist

JRS:rps encls.

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September 3, 1970

Mr. E. F. Armstrong Phillips Petroleum Company 1300 Security Life Building Denver, Colorado 80202

Re: Waddell-Duncan #1 McComb SW/4 SE/4 Sec.23-T13S-R24E Cochise County

No permit number

Arizona Oil & Gas #1 Ariz. NE/4 NE/4 Sec.36-T14S-R30E Our File #21 Cochise County J. M. Frazer #1 State NE/4 SE/4 Sec. 19-T21S-R23E Cochise County Our File #93

L. A. Thompson #1 State NE/4 NE/4 Sec. 10-T16S-R31E Our File #48 Cochise County

Dear Mr. Armstrong:

We are attaching descriptions of samples taken from the following wells: Waddell-Duncan #1 McComb, SW/4 SE/4 Sec. 23-T13S-R24E and the J. M. Frazer #1 State, NE/4 SE/4 Sec. 19-T21S-R23E.

We do not have the information you requested on the other two wells; however, we do have electric logs on these wells. If these logs would be of any benefit, we will be most happy to supply you with a copy.

January & Grand

Very truly yours,

W. B. Allen Director, Enforcement Section

WEA:jd Enc. O

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PHILLIPS PETROLEUM COMPANY

DENVER, COLORADO 80202 1300 SECURITY LIFE BUILDING

EXPLORATION AND PRODUCTION DEPARTMENT

August 27, 1970

Arizona Bureau of Mines University of Arizona Tucson, Arizona 85700

Oil and Gas Comission 202 State Office Building 1624 West Adams Street Phoenix, Arizona 85007

Dear Sirs:

I am requesting information of where I might obtain the lithologic logs on descriptions of well cuttings on the following wells in Cochice County, Arizona:

(1949) Waddell-Duncan #1 McComb, SW SE Section 23-T13S-R24E (1960)

J.M. Frazer #1 State, 1230' from E; 2050' from S,

Section 19-T21S-R23E(-13)

(1954) Arizona Oil and Gas #1 Arizona State, S/2 NE NE Section 36
T14S-R30E(3); Micro Ass.

(1958) L.A. Thompson #1 State E/2 NE NE Section 10 T14S R23E (1954)

(1958) L.A. Thompson #1 State, E/2 NE NE Section 10-T16S-R31E (1958)

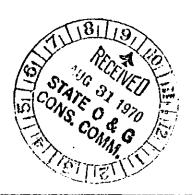
Electric Log

Thank you.

Very truly yours,

E. F. Armstrong

EFA/cds



October 23, 1961

Fidelity and Deposit Company 528 Security Building Phoenix 3, Arizona

Attention: Mr. Calvin

Re: Arizona Oil and Gas Development Co #1 State NE Sec. 36, T148, R30E, Cochise County

Gentlemen:

This is your authority to release Mr. Lawrence D. Mayer from any liability on the drilling bond that has been in effect on the above described test. I am glad that we have finally concluded this matter.

Would appreciate it if you would drop in some time when you are in this building so that we can get acquainted.

Sincerely,

Brooks Pierce Petroleum Geologist

BP: hme

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June 13, 1960

Rocky Mountain Well Log Service Co. 1753 Champa Street Demver, Colorado

Gentlemen;

With regard to release of log you requested, be advised that this office does not release logs. We suggest you contact Mr. Lawrence D. Mayer, Arizona Land Title Company, Suite 802, Tucson, Arizona who is operator on this well.

We would like very much to have logs on this well for our files.

Sincerely,

W. F. Mgule Petroleum Engineer

WF#:ml

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Rocky Mountain Well Log Service Co.

1753 Champa Street

AMherst 6-0588

DENVER 2, COLORADO

June **RESOLVED**LAND OFFICE
Phoenix, Arizona

Arizona Oil & Gas Division Box 148 Phoenix, Arizona

JUN 3 1960

Gentlemen;

HOURS 104 m

May we release the electrical, radioactivity, and/or sonic surveys run on the: Arizona State #1
Wildcat
36-145-30F

36-14S-30E Cochise, Arizona

If these surveys are satisfactory to release, please sign the authorization below and return in the enclosed envelope. Two complimentary copies of each log released will be sent you.

Thank you for your cooperation.

Very truly yours,

ROCKY MOUNTAIN WELL LOG SERVICE CO.

By: Ted Strickland

RELEASED TO:
ROCK Y MOUNTAIN WELL LOG SERVICE CO.

Signature of authorized offical

We would further appreciate your checking the logging company, or companies, which logged the above well.

() Schlumberger

() Lane-Wells

() Welex

() McCullough

() Birdwell

() Eigen

() Western

() Worth

() Flash

() Frontier

() P. G. A. C.

() Not Logged

() Ram Guns

() G. L. P.S.

() Huskey

() Not rodge

ASPER

SALT LAKE CITY

DURANGO

BILLINGS

DALLAS

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March 21, 1960

Lawrence D. Mayer Arizona Land Title Co. Suite 802 Tucson, Arizona

Dear Mr. Mayer:

We are forwarding at the suggestion of Mr. W. L. Calvin with The Fidelty and Deposit Co., your Surety Company, a copy of the plugging report on your well as submitted by Mr. Findley.

We ask you complete the inclosed forms and return them to this office. We can then release your bond.

In your well record in this office, we have a letter from Mr. Findley stating he encloses Electric logs of the well. They are not in the file. If you have additional copies, may we impose on you for these logs.

Yours very truly,

W. F. Maule, Petroleum Engineer

100 March 100

WFM:gg encl. P and A Forms: 3 copies

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32 × \$ £

October 6, 1959

Mr. Lawrence D. Mayer Arizona Land Title Building Suite 802 Tucson, Arizona

Re: Bond 70 64 270
Arizona Oil & Gas Development Co.
\$2,500 Bond for Drilling Oil or
Gas Well.

Dear Mr. Mayer:

We are herewith enclosing Plugging Record forms, which we would appreciate your executing and returning to us, at your earliest convenience.

The Commission requires an original and two (2) copies to be mailed here for our approval, and one of these said copies will be returned to you for your files. It will then be in order for you to release the Bond, and we will advise you in writing.

Yours very truly,

D. A. Jerome Executive Secretary

DAJ/mmr

Enclosures

cc: Mr. Richard L. Thiel, Assistant Mgr. Fidelity & Deposit Co. of Maryland Phoenix, Arizona

and the second

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Fidelity and Deposit Company

BONDING

OF



INSURANCE

CARTER NORRIS, JR. MANAGER RICHARD L. THIEL ASSISTANT MANAGER 528 SECURITY BUILDING PHOENIX 3, ARIZONA

September 28, 1959

TELEPHONE ALPINE 49251

Mr. Frederick C. Ryan, Supervisor Oil and Gas Conservation State Land Department State of Arizona Phoenix, Arizona

Re: Bond 70 64 270 - Arizona Oil & Gas Development Co. \$2,500 Bond for Drilling Oil or Gas Well

Dear Mr. Ryan:

We are enclosing a photostatic copy of letter received by Mr. Mayer's office concerning the above captioned bond and its release. You will note that they have searched their files for form No. 0 & G-56 which is necessary to complete and file with you before the bond can be terminated.

We would appreciate it if you would again forward the necessary forms and instructions directly to Mr. Mayer's office with a copy of your transmital letter to our office.

Very truly yours,

Richard L. Thiel Assistant Manager

RLT/fd Enc.

cc: J. Gibbons,

Secretary to Mr. Mayer

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WE BELIEVE THAT YOU WANT HIS TO COMPLETE FORM NO. O'S USED AND SETTION IT TO THE STATE LAND DEPARTMENT. I MAY! THOMOSISHER STATEMED OUR FILLY ARE AN UMARKE TO LOCATE THIS THAT. IT YOU CREEN SEND US ANOTHERS WE WILL COMPLETE SANT AS SOON IS NO. MAYER TETRING PAIN THE SART WHEN WILL AS APPROXIMATELY OCTOBER FORM.

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Fidelity and Deposit Company

BONDING



INSURANCE

CARTER NORRIS, JR. MANAGER RICHARD L. THIEL ASSISTANT MANAGER 528 SECURITY BUILDING PHOENIX 3, ARIZONA

April 3, 1959

TELEPHONE ALPINE 49251

Mr. Frederick C. Ryan, Supervisor Oil and Gas Conservation State Land Department State of Arizona Phoenix, Arizona

Re: 70 64 270 - Arizona Oil and Gas Development Co. Lawrence D. Mayer, Lease No. 1516

Dear Mr. Ryan:

Our attempt to have Mr. Mayer file the necessary form #0&G 56 in order to have the above lease terminated has been unsuccessful. Would you please advise us when the lease will terminate by its own terms so that we can close out our file and arrange to collect the premiums up to that date.

Self-addressed envelope is enclosed for your convenience in answering.

Carter Norris, J.

Yours very tryly,

CN/fd Enc.

cc: Mr. Lawrence D. Mayer 199 N. Stone Avenue Tucson, Arizona COLUMN OF THE LAND TH

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B3-1

August 27, 1958

Fidelity and Deposit Company 528 Securing Building Phoenix, Arizona

Attention: Mr. C. A. Drummond, Manager

Dear Mr. Drummond:

Reference is made to your letter of August 26, 1958, concerning Bond No. 70-64-270 - Arizona Oil and Gas Development Co. - Lawrence D. Mayer.

Transmitted herewith is a copy of our letter of August 13, 1958, in reply to Mr. Mayer's letter of August 6th which reply is self-explanatory.

With the action requested by our letter the matter will be promptly handled by this office to effect cancellation of the bond.

Thank you for your interest and help.

Very truly yours,

Frederick C. Ryan, Supervisor Oil and Gas Conservation

FCR:dt

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BONDING



INSURANCE

CHESTER A. DRUMMOND CARTER NORRIS, JR. ASSISTANT MANAGER RICHARD L. THIEL SPECIAL AGENT

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528 SECURITY BUILDING

PHOENIX 3, ARIZONA

August 26, 1958

TELEPHONE ALPINE 49251

Mr. Frederick C. Ryan, Supervisor Oil and Gas Conservation State Land Department Capitol Annex Phoenix, Arizona

Re: 70 64 270 - Arizona Oil & Gas Development Co. Lawrence D. Mayer, Lease No. 1516

Dear Mr. Ryan:

I have a copy of Lawrence D. Mayer's letter dated August 6, 1958 enclosing your form 0&G 56 which was requested in your letter of October 24, 1957 to this office. Will you now send us a cancelation of the above captioned bond.

Very truly yours,

C. A. Drimmond
Manager Manager

CAD/fd

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August 13, 1958

Hr. Lawrence D. Mayer 199 North Stone Avenue Tucson, Arisons

Dear Mr. Mayer:

Reference is made to your letter of August 6, 1958 concerning your request for release of the bond covering the Arisons Oil and Gas Development Co. - State #1 well in Cochise County and the inclosed, partially executed Form No. OMG 56.

We are appreciative of your position in wanting to cancel the bond as soon as possible. However, this office is compelled by statute and General Rules and Regulations Governing the Conservation of Oil and Gas in Arizona to require, before release of such a bend, certain action by the owner, operator or producer. Among these, that the "---- owner, operator or producer responsible therefor who plugged or caused to be plugged the well shall file with the Commissioner, an affidavit on Form No. OhG 56, setting forth in detail the method used in plugging the well---- ".

In the case of this well, the only remaining action needed for release of the bond is such a detailed report on Form No. 0&G 56 duly executed by you as a partner of Arizona Oil and Gas Development Company and principal on the bord. Upon receipt of such report your surety company will be promptly notified to cancel the bond.

Transmitted herewith is a copy of a Texas Railroad Commission affidavit form sworn to by the tool pusher of the drilling rig in case you wish to make use of it to check against your own detail of plugging.

For your convenience we are inclosing two copies of Form No. O&G 56 and one copy of General Rules and Regulations.

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Very truly yours, STATE LAND COMMISSIONER

By: Frederick C. Ryan, Supervisor, Oil and Gas Conservation

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REAL ESTATE
BUILDING
MANAGEMENT

199 No. Stone Ave. Tucson, Arizona Main 4-4491

LAWRENCE DORIAN MAYER

August 6тн 1 9 5 8

MR. FREDERICK C. RYAN, SUPERVISOR OIL AND GAS CONSERVATION, STATE LAND DEPARTMENT, CAPITOL ANNEX, PHOENIX, ARIZONA.

DEAR SIR:

FOR SOME TIME WE HAVE BEEN ENDEAVORING TO CANCEL THE BOND OF THE FIDELITY AND DEPOSIT COMPANY OF MARYLAND ON THE ARIZONA OIL AND GAS DEVELOPMENT CO. LEASE NO. 1516. WE HAVE BEEN PAYING A BOND PREMIUM ON THIS AT THE RATE OF \$25.00 PER YEAR AND THEY INFORM US THAT THEY CANNOT RELEASE THE BOND UNTIL THE STATE SENDS THEM A RELEASE. WE ARE ENCLOSING YOUR FORM O&G 56, WITH OUR SIGNATURE AND AUTHORIZATION, AND WOULD APPRECIATE YOUR NOTIFYING THE FIDELITY AND DEPOSIT COMPANY THAT THEY MAY CANCEL THE BOND.

VERY TRULY YOURS,

LAWRENCE D. MAYER

ENCL.

CC- FIDELITY AND DEPOSIT COMPANY OF MARYLAND PHOENIX, ARIZONA

WIDENER BLDG. PHILADELPHIA, PA. New York, N. Y.

Ariz. Land Title Bldg. Tucson, arizona

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January 21, 1958

Mr. James H. Mills 512 South Woodlawn Oksulgee, Oklahoma

Dear Mr. Mills:

We wish to schooledge receipt of your letter dated January 17th, in which you have requested a copy of the electric log for the Arisona Oil & Gas Development Company - State #1 well.

We believe that you have the wrong description on this well, inamuch as our records show it to be located in Section 36, Township II: South, Range 30 East, Cochise County, Arisons, and not in Section 19.

However, since this well is considered to be still active by this Department and we are required by law not to release any information until six months after completion or ebandonumb, we regret that we can not accommodate you at this time.

It is suggested that you write to Mr. E. M. Findley of the F. & H. Drilling Company, Fair Foundation Building, Tyler, Texas for any information concerning this well.

and the second

Very truly yours,

STATE LAND COMMISSIONER

By: Frederick C. Ryan, Supervisor, Oil & Gas Conservation

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512 So. Woodlawn Okmulgee, Oklahoma January 17, 1957

Mr. John W. Laubscher Arizona State Land Department Phoenix, Arizona

Dear Mr. Laubscher:

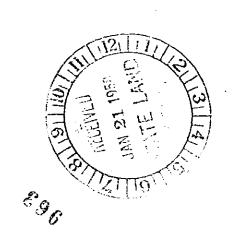
I am writing to inquire whether or not it is now possible to secure a copy of the Arizona Oil & Gas Dev. - State $\frac{\mu}{\pi}$ 1 well, located in 19 - 14 S. - 30 E., Cochise County? ઉંહ

If this log is now available, I would appreciate it if you would send me a copy and bill me for it.

Since ely yours,

James H. Mills

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December 27, 1957

Mr. Laurence D. Mayer Suite 802 Arisona Lami Title Building Tucson, Arisona

Dear Mr. Mayer:

In compliance with your request, we are inclosing our Oko form 56 in duplicate, which are to be filled out and returned to this office for approval.

As soon as they have been processed, we will be pleased to send you a copy for your file along with the release of the bond.

Very truly yours,

STATE LAND COMMISSIONER

By: Frederick C. Byan, Supervisor, Oil and Gas Conservation

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From the desk of

F. C. RYAN 12-26-57

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arizona land title building associates

telephone MAin 4-4491

suite 802, arizona land title building

tucson, arizona

DECEMBER 19, 1957

MR. L. C. DUNCAN,
STATE LAND DEPARTMENT,
CAPITOL ANNEX,
PHOENIX, ARIZONA.

RE: ARIZONA OIL & GAS DEVELOPMENT COMPANY LAWRENCE D. MAYER, LEASE #1516

DEAR MR. DUNCAN:

WILL YOU PLEASE FURNISH US WITH SUFFICIENT COPIES OF YOUR FORM NO. OG 56, AS WE UNDERSTAND THIS FORM MUST BE COMPLETED AND SENT IN BEFORE THE BOND ISSUED IN CONNECTION WITH THE ABOVE LEASE CAN BE EXONERATED.

THANKING YOU FOR YOUR ASSISTANCE IN THIS

MATTER,

VERY TRULY YOURS,

SECRETARY TO LAWRENCE D. MAYE

ENCL.

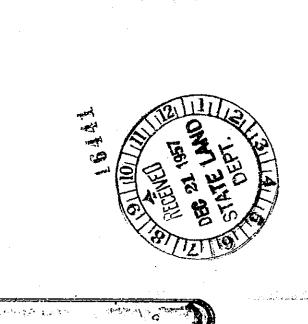
CC' - FIDELITY AND DEPOSIT COMPANY OF MARYLAND
PHOENIX, ARIZONA

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October 24, 1957

Mr. C. A. Drummond, Manager Fidelity and Deposit Company of Maryland 528 Security Building Phoenix, 3, Arizona

Dear Mr. Drummonds

Reference is made to your latter of October 22nd, concerning your request for the cancellation of the bond now held in the name of the Arizona Oil and Gas Development Company.

This office is appreciative of your position and hope that we can be of assistance in closing the matter.

In this particular case, the only remaining action needed to meet these requirements is the execution of Form 56. Sufficient copies of this form were transmitted to the signatory for the principal, Mr. Mayer, on May 29, 1957.

We hope you understand our position as dictated by statute and regulation and suggest that your most expeditious approach in effecting cancellation of the bond is in your recommendation to Mr. Mayer that he accomplish the proper execution of Form 56 as outlined above.

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Very truly yours,

STATE LAND COMMISSIONER

By: Frederick C. Ryan, Supervisor, Oil and Gas Conservation

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Fidelity and Deposit Company

HOME OFFICE OF

OF MARYLAND

BALTIMORE 3

FIDELITY AND SURETY BONDS



BURGLARY AND GLASS INSURANCE

CHESTER A. DRUMMOND MANAGER CARTER NORRIS, JR. ASSISTANT MANAGER 528 SECURITY BUILDING PHOENIX 3, ARIZONA

TELEPHONE ALPINE 49251

October 22, 1957

Mr. L. C. Duncan, Manager State Land Department Phoenix, Arizona

Re: 70 64 270 - Arizona Oil & Gas Development Co. Lawrence D. Mayer, Lease #1516

Dear Mr. Duncan:

On September 24th I wrote you as follows and would appreciate hearing from you.

"The last I heard from you, the above lease was not cancelled so I wrote to Mr. Mayer. He advises this lease is now held in the name of Gilberg and Sam R. Kaufman. Under the circumstances, it would seem to me that our bond in the name of Arizona Oil & Development Company, owned by Lawrence D. Mayer, could be cancelled so I would appreciate hearing from you."

Yours very truly,

A. Drummond

Manager

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CAD: sm

cc.. Lawrence D. Mayer
Suite 802, Arizona Land Title Building
Tucson, Arizona

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A V O I D V E R B A L O R D E R S

TO: Jack Kennedy

FROM: F. C. Ryan

DATE: September 27, 1957

SUBJECT: Arizona Oil & Gas Development Co., State - 1

Would you please have the above abandoned oil well site checked as to surface damage and/or restoration in Section 36, Township 14 South, Range 30 East. The site, abandoned in August of 1954, was reportedly plugged and cleared.

Please have photographs taken of the casing head close up and a general view of the well area to verify this as fact.

Attached is a plat of Section 36 with exact location of well site noted.

Surface lessee is F. B. Mulkins, G-1677.

FCR:mb

BALTIMORE 3



OF MARYLAND

FIDELITY AND SURETY BONDS

BURGLARY AND GLASS INSURANCE

CHESTER A. DRUMMOND CARTER NORRIS, Ja.

528 SECURITY BUILDING

TELEPHONE ALPINE 49251

PHOENIX 3, ARIZONA

September 24, 1957

Mr. L. C. Duncan, Manager State Land Department Phoenix, Arizona

Re: 70 64 270 - Arizona Oll & Gas Development Co. Lawrence D. Mayer, Lease #1516

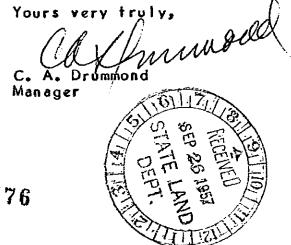
Dear Mr. Duncan:

The last I heard from you, the above Lease was not cancelled so I wrote to Mr. Mayer. He advises this Lease is now held in the name of Gilberg and Sam R. Kaufman. Under the circumstances, it would seem to me that our bond in the name of Arizona Oil & Development Company, owned by Lawrence D. Mayer, could be canceled so I would appreciate hearing from you.

Yours very truly,

CAD: sm

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Fidelity and Deposit Company

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OF MARYLAND

BALTIMORE :

FIDELITY AND SURETY BONDS



BURGLARY AND GLASS INSURANCE

CHESTER A. DRUMMOND MANAGER CARTER NORRIS. JR. ASSISTANT MANAGER 528 SECURITY BUILDING

TELEPHONE ALPINE 49251

PHOENIX 3, ARIZONA

August 13, 1957

Mr. L. C. Duncan, Manager State Land Department Phoenix, Arizona

Re: 70 64 270 - Arizona Oil & Gas Development Company Lawrence D. Mayer, Lease #1516

Dear Mr. Duncan:

On July 29th I advised you that May 6, 1957 Mr. Mayer owed us the anniversary premium of \$25 on his lease, but we have not received it.

We are anxious therefore to have the lease bond cancelled and wish you would kindly advise what the present situation is.

Yours very truly,

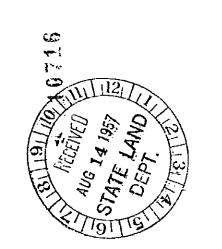
C. A. Drummond Manager

CAD/bm

cc: Mr. Lawrence D. Mayer 20 East Alameda Tucson, Arizona

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Fidelity and Deposit Company

OF MARYLAND

BALTIMORE :

FIDELITY AND SURETY BONDS

HOME OFFICE



BURGLARY AND GLASS INSURANCE

CHESTER A. DRUMMOND MANAGER CARTER NORRIS, JR. ASSISTANT MANAGER 528 SECURITY BUILDING

TELEPHONE ALPINE 49251

PHOENIX 3, ARIZONA

July 29, 1957

Mr. L. C. Duncan, Manager State Land Department Phoenix, Arizona

Re: 70 64 270 - Arizona Oil & Gas Development Company Lawrence D. Mayer, Lease #1516

Dear Mr. Duncan:

A premium of \$25 was due from Mr. Mayer on May 6, 1957 and has not been paid so I am under the impression that possibly you have canceled this lease.

In your letter of May 24, 1957 to Mr. Mayer you stated certain conditions and possibly these have been complied with.

Will you please advise the present situation and if the lease and bond have been canceled or if the same are in effect.

Very truly yours,

C. A. Drumond un would

CAD/bm

cc: Mr. Lawrence D. Mayer, 20 East Alameda, Tucson, Arizona

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May 29, 1957

Mr. Laurence D. Mayer Mayer-Heard Building Phoenix, Arizona

Attention: Mrs. Gene Gladney, Secretary

Dear Mrs. Gladney:

In compliance with your request which was received this date, we are herewith inclosing our forms 0&G 55 and 56, in duplicate. We regret that they were inadvertently not inclosed in our letter of May 24th.

and the second of

Very truly yours,

STATE LAND DEPARTMENT

Louis C. Duncan, Manager

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HEARD BUILDING ASSOCIATES
HEARD BUILDING
PHOENIX, ARIZONA

May 27th 1957

Mr. Louis C. Duncan, Manager State Land Department, State Office Building, Phoenix, Arizona.

> Re: 0 & G 2338 Section 36, T. 14 S. R. 30 E.

Dear Sir:

STANCES.

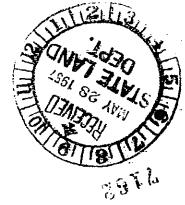
This will acknowledge receipt of your letter of May 24th, addressed to Lawrence D. Mayer, regarding the above lease.

In your letter you stated that you were enclosing Forms 0&G 55 and 56 in duplicate, however, the forms were not enclosed.

Very truly yours,

Secretary to Mr. Mayer

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May 24, 1957

Mr. Laurence D. Mayer Mayer-Heard Building Phoenix, Arisons

Dear Mr. Mayer:

It has been brought to our attention by the Fidelity and Deposit Company of Maryland, of Phoenix, Arizona, that the bond in the name of Arizona Oil & Gas Development Company with you as principal, in the amount of \$2,500, and which covers your drilling operation in Section 36, Township 11: South, Range 30 East, that a question has arisen as to whether or not this bond is in full force and effect.

Our records indicate that the lease for this acreage was originally held by you, but is now in the name of Sam R. Kaufman of Tucson, Arizona and that rental on this lease, OGG 2338 has been paid to August 28, 1957.

We were of the opinion that this well may be despened at a future date, and that if the hole is not considered abandoned, it will be necessary for Mr. Raufman to file a new bond and new permit. However, in the event that this well at the present time is complete and abandoned, we are inclosing our forms OKG 55 and 56 in duplicate, and request that they be completed and returned to this office for approval, whereupon we will be in a position to release the bond in question.

We are in receipt of a microlog, electrical log, as well as samples on this well, but would appreciate a copy of any driller's log which was taken.

Until such time as we receive the proper papers, and approval is granted by this Department, we can not release the aforementioned bond.

Very truly yours,

STATE LAND DEPARTMENT

Louis C. Duncan, Manager cc - Fidelity & Deposit Company mb

AII Encls.

May 24, 1957

Mr. C. A. Drummend, Manager Fidelity and Deposit Company of Maryland 528 Security Eldg., Phoenix, Arisona

Dear Mr. Drummondt

Re: 70 64 270 - Arisona Oil & Gas Devel. Co. Laurence D. Mayer

We are inclosing a copy of our letter to Mr. Hayer regarding the above mentioned bond, which is self-explanatory.

As soon as we are informed as to what the status of this well is going to be, we will be happy to notify you concerning any future development.

Very truly yours,

STATE LAND DEPARTMENT

Louis C. Duncan, Manager

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Fidelity and Deposit Company

HOME OFFICE

OF MARYLAND

BALTIMORE :

FIDELITY AND SURETY BONDS



BURGLARY AND GLASS INSURANCE

CHESTER A. DRUMMOND MANAGER CARTER NORRIS, JR. ASSISTANT MANAGER 528 SECURITY BUILDING PHOENIX 3, ARIZONA May 23, 1957 TELEPHONE ALPINE 49251

State Land Department State of Arizona Capitol Building Annex Phoenix, Arizona

Re: 70 64 270-Arizona Oil & Gas Development Co. (Laurence D. Mayer) Lease #1516

Gentlemen:

On May 7, we wrote you as follows and will appreciate your advice--

"You have Lease \$1516 with Mr. Mayer, and we have a bond to the State in connection with this.

"Please advise us if you consider this bond and lease still in full force and effect and also advise me if your rental payments have been paid up to date."

Very truly yours,

Chasprummond
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Fidelity and Deposit Company

OF MARYLAND

FIDELITY AND SURETY BONDS



BURGLARY AND GLASS INSURANCE

CHESTER A. DRUMMOND CARTER NORRIS. JR.

528 SECURITY BUILDING

PHOENIX 3, ARIZONA

May 8, 1957

TELEPHONE ALPINE 49251

State Land Department State of Arizona Capitol Building Annex Phoenix, Arizona

Re: 70 64 270 - Arizona Oil & Gas Development Co. (Laurence D. Mayer) Lease #1516 -

Gentlemen:

You have Lease #1516 with Mr. Mayer, and we have a bond to the State in connection with this.

Please advise us if you consider this bond and lease still in full force and effect and also advise me if your rental payments have been paid up to date.

Very truly yours,

Manager

CAD/fd

Jack 28, 1957

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August 20, 1954

Mr. E. M. Findley
F. & H. Drilling Company
Fair Foundation Building
Tyler, Texas

RE: Arizona Oil & Gas Development Company Well - Arizona State #1

Dear Mr. Findley:

Thank you very much for the Schlumberger micrologs as well as the shipment of samples on the above well. We are also in receipt of your forms 2A and h. Application to Plug and Well Record. We appreciate having this information, except that we would like you to fill out our forms 0&0 55 and 56 in duplicate, and return them to this office for completion. After having been approved, we will return one copy for your files.

Very truly yours,

Phillip W. Johnson, Geologist

By

Secretary

mb Enclosures

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32× 1.

August 20, 1954

Mr. John A. Frost, District Engineer, U.S.G.S. Box 187 Artesia, New Mexico

RE: Arizona Oil & Gas Development Company - M. P. Stewart

Dear Mr. Frost:

Your memorardum of August 9th addressed to Mr. Phillip Johnson requesting information on the Arizona Oil and Gas Davelopment Company well, has been referred to this office by Mr. Heindl for answer. Mr. Johnson is attending Ground Water School back East at the present time.

Regarding the date this well was spudded and the date of approval, our records show that our form Old #51, Notice of Intention to Drill, is dated May 3, 195h and approval granted by Mr. Roger Ernst, State Land Commissioner, on May 10, 195h. However, a further check shows that Mr. Johnson reported in his quarterly memorandum that drilling commenced March 15, 195h. In regard to your request for the foot location on this well, our files show this to be 900' South 660' West out of North East Corner of Section 36. I have received samples as well as a micro log on this well and expect to forward plugging and abandonment papers shortly.

As to the M. P. Stewart Well, I have taken the liberty of writing to Mr. L. E. Dubach, Yuma, Arizona regarding the filling of these pits. I hope to have an answer from him soon. If we receive a statement from him to the effect that everything is in good order, there will be no further delay concerning the release of the bond.

Thank you very much for all the cooperation concerning these two wells and I sincerely hope I have answered your requests as well.

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Sincerely yours,

Mrs. Muriel R. Bates, Secretary to Mr. Johnson

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Office Memorandum UNITED STATES GOVERNMENT

Phillip W. Johnson, Tucson,

August 9, 1954

FROM:

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John A. Frost, Artesia,

C

Arizona Oil & Gas Development Co., #1 Sec. 36-145-30 E Cochise Cochise Cochise

Can you give me the date the above well was spudded and the date you approved the drilling of the well, also the foot location so that we can complete our individual well record sheet for the files? Thanks.

Jack.

Guess Leo is back to normal again after the trip down the rivers with us the first of June. Note where the Colorado was running only 22% of normal for the month of June. It was down to 10,000 second feet when we got out at Lees Ferry on the 25 of June on the second trip. Most too low to enjoy boating on it. The San Juan was so low on the second trip that we had trouble getting our boats through the shallow water in many places.

F & H DRILLING COMPANY

FAIR FOUNDATION BUILDING
TYLER, TEXAS

TELEPHONE 2-2212

July 26, 1954

State of Arizona State Land Department Drilling Oil & Gas Well Phoenix, Arizona

Gentlemen:

Enclosed are the Electrical Logs on the Arizona Oil & Gas Development Co., Well - Arizona State #1.

We are trying to make a deal to deepen the well. Will ship drilling samples at a later date. If the well is not deepened we will abandon according to Arizona State laws.

Yours very truly,

F & H DRILLING CO

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EMF/fw..



July 26, 1954

Mr. Rollo Ellis 1140 E. 9th Street Tucson, Arisona

> Re: Arizona Oil and Gas Development-State #1 Well

Dear Mr. Ellis:

Thank you very much for your letter of July 12th directing our attention to the situation existing during the drilling of the above noted well.

I sympathize with you in your feeling that the state's samples should be forwarded to the State Land Department and retained under our supervision. Also, I am sorry to hear of the differences of opinion in the analysis of the samples procured. It is unfortunate that the state statute which this Department is charged with administering does not enable this Department to insist upon receipt of the state's samples as long as the well is considered active. Also, the law does not give this Department any authority to question analysis of samples by others.

Immediately upon receipt of your letter I telephoned Mr. Johnson in Tucson and read your letter to him. Mr. Johnson stated that he would visit the well site in the immediate future and attempt to do what he could to see that everything might be managed to the satisfaction of all concerned.

Again, thank you for your letter. I would welcome the opportunity to meet you sometime if you have time to come into the office when you are in Phoenix.

Romand Romand

Sincerely yours,

Roger Krnst State Land Commissioner

RE:kb

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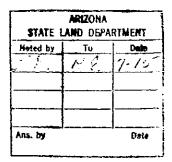
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RESIDENCE OFFICE 1440 E. 9TH STREET TUCSON, ARIZONA TEL. 4-2639 (see al contract

EXPLORATION SAN SIMON BASIN SAN SIMON, ARIZONA TEL. VIA WILLCOX

ROLLO ELLIS GEOLOGICAL RESEARCH • STRUCTURAL MAPPING PETROLEUM EXPLORATION

Hon. Roger Ernst,
State Land Commissioner,
State Building,
Phoenix, Arizona



July 12th, 1954



Re:-State: Arizona 0 & G Well # 1

Dear Commissioner Ernst:

This communication should in part be addressed to your State Land Geologist, Mr. P. W. Johnson, but inasmuch as it entails matter which I doubt is under his jurisdiction, I deem it best to call it directly to your attention, and let you decide what should be done about it.

On Saturday last, I returned here to my Tucson residence, from San Simon, where I have been residing for the past two months, while engaged as sort of an unofficial observer of the drilling of State # 1 Well, on Section 36, T14S, R30E, by the F and H Drilling Company, for the account of Arizona Oil and Gas Development Company. Mr. Lawrence D. Mayer, who maintains offices in his Heard Building at Phoenix, and resides on the Santa Paula Ranch, Route 2, Box 889, Tucson, is the Executive partner of the operating company, who paid my expenses while so engaged, with whom I have a memorandum.

Your Mr. Johnson visited the well when they were running surface casing at 675 feet, and left sample sacks to catch drill cutting samples for the State. I had a rubber stamp made up, and stamped the tag on each sack, as to the name and well number, and turned these sacks over to the derrick men on the rig, whose duty it is to look after the mud pump, circulating mud and cuttings, and catch samples, and requested them to take a sample every time a connection was made, adding on an approximate 30 foot length of drill pipe. Prior to spudding the well

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I requested Mr. Ed Findley of the contracting firm, to order some sample sacks from their supply house, to catch samples for the company, and he advised such was not necessary, as he had a lot on hand that had been supplied by the Humble Oil Company, which we could use. He brought several bundles to the rig and I stamped them and gave them to the derrick men, along with the state sacks; and from day to day I made observation as to the preserving of these samples.

At the depth of approximately 3,000 feet, a logging unit on wheels was brought on the job, which among other things carries electronic equipment designed to detect gas and/or oil. The unit was operated under the direction of David S. Googins, under the name of United Western Logging, Incorporated; Midland, Texas. Mr. Googins was assisted by one other operator, and one of them was on the job at all hours that the well was drilling; taking leave only when repairs were being made, or a round trip was in progress to put on a fresh sharp bit. They proceeded to keep a drilling log as to drilling time in two foot intervals, check mud and cuttings for oil or gas, and examine microscopically and classify.

A day or so after they came on the job, I noted that they had adopted a classification for the rock being drilled as Conglomerate. As we were drilling limerock I called this error to their attention, and they insisted that it was not lime as they knew lime, not like they had in Texas, and that as it was a composite of earth material they had decided to designate it Conglomerate. Had we actually drilled into Conglomerate, then I am at a loss as to how they would have designated it. I also discovered that they were picking out particles of debris, and logging different percentages of it. Pebbles which they designated as Ryolite, being their favorite, and at times would log a high percentage. I examined a number of these samples with their microscope, from day to day, and while they did carry particles, some of which might be classified as Ryolite, it was not material that had developed within the mass, but has been deposited as debris, on the sea bottom, along with the silt and volcanic ash, in which lime had formed to consolidate into rock. Similar debris is present in virtually all silt strata of our earths crust.

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I soon learned that they did not regard calcite as lime, though it be basicly pure lime; and that they were employing a ten percent solution of acid for
testing, which does not act on that portion of the lime that has evolved over
into a carbonate state, unless it is powdered. If the lime and cement plants
within the state were not utilizing the same type of rock, there might be room
for dispute.

Not desiring to disrupt the organization that had been engaged by Mayer, and his associate, Sam R. Kaufman, of Tucson, through the F and H Drilling Company, I made no further issue of it during the drilling and logging operations, but prepared a letter addressed to Googins, with copies to Findley, Mayer and Kaufman, that was delivered unto them on July the 9th, the day that the drilling contract depth was reached of 7,500 feet, in which I called their attention to the fact that geologically the Googins log was false, and should not be used unless clarified.

On this same morning I contacted contractor Findley, and advised him that I thought that since drilling was to be suspended, that I best remove the drill cutting samples to a more safe place of keeping in San Simon, and take the state samples into Mr. Johnson, the state land geologist. Much to my astonishment he exploded and stated that I was not going to take them any place; that I did not have any samples; that his men had caught them for their account, and for me to leave the states samples where they were.

Not desiring to get into a brawl, I thought it over and then telephoned Mayer at his office in Phoenix, and explained what had occurred, and that I considered that I was more or less morally responsible for the states samples, if nothing else. He advised me not to bother with them stating that he had signed the application for the drilling permit and supplied the bond, and that he was responsible; that they had a deal pending with a major company, and who would likely desire to run the samples. He also stated that he had received my letter with the copy of the Googins letter, but had not had time to thoroughly digest it; however he did not appear to be the slightest perturbed as to the falsification. He further advised that he was leaving for San Francisco to be gone about ten days. I later discussed the matter

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with Kaufman and likewise he did not evidence any concern, though he suggested that I take the samples. However, since the well was drilled by Arizona Oil & Gas Development Company, with whom I have amemorandum executed by Mayer as executive partner, I did not remove them and wish to notify your department to look to Mayer and his agent contractor Findley, to the delivery of those samples in an undiluted form.

I learned from David Googins during the last couple weeks of his service, that his father had been in the oil business most of his adult life, and that the last twenty years or thereabouts of his active service was in the employ of the Standard Oil Company of California, as a confidential land and lease agent, engaged in acquiring petroleum reserves for their Texas corporation. Furthermore, that the Senior Googins was his sole partner under the fictitious name of United Western Logging, Incorporated. That his father had become seriously ill some three or four years previous, which had forced him into the inactive state, but that he had recovered and was enjoying reasonably good health at this time.

During their time off from drilling, Googins and his employee devoted most of their spare time to visiting old mine shafts in the adjacent mountains, gathering quantities of the altered rock that is to be found in the fault fissures these mine shafts are drifted on. At the time I could not comprehend their interest in this quartz and granite and other types of altered rock, but now after reflecting over the events of the past few days, I can understand how this rock could be crushed and employed.

Having been thoroughly educated by the executives of the Standard of California, as to the tricks of subterfuge and device they regularly employ, in the acquisition of petroleum reserves, and the type of men they engage to acquire these reserves; and knowing that their general practice is to employ the sneak method, rather than the open and above board methods of men; and having identified their undercover set—in and advisory control over State; Arizona 0 & G Well # 1, in which the State of Arizona has great potential wealth involved; I lay the matter before you.

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Most sincerely yours,

Rollo Ellis Ellia

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Copy: Mayer Kaufman

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RESIDENCE OFFICE 1440 E. 9TH STREET TUCSON, ARIZONA TEL. 4-2639 EXPLORATION
SAN SIMON BASIN
SAN SIMON, ARIZONA
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GEOLOGICAL RESEARCH • STRUCTURAL MAPPING PETROLEUM EXPLORATION

San Simon, Arizona.
May 12th, 1954.

State Land Department, State Building, Phoenix, Arizona.

Attention: Louis C. Duncan

Dear Mr. Duncan;

I wish to acknowledge the reciept of your letter of May 4th, with copies of Rules and Regulations pertaining to the drilling and producing of oil and/or gas wells, for which I desire to thank you.

Mr. Mayer, in behalf of the Arizona Oil and Gas Development Co., informs me that he has filed the requisite application and surety bond, and that Permit number B 21 has been granted to us.

We trust that you will find time to pay us a visit during the course of our drilling operation, which will get under way this coming saturday. Should I not be about, as, if and when you do call, ask for Mr. Ed Findley who is in charge for the contracting firm.

Sincerely yours,

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STATE LAND DEPARTMENT Phoenix, Arizona

New 10, 1954

Laurence D. Mayer Heard Eldg. Phoenix, Arisopa

Enclosed herewith is State

Wotice of intention to drill new well which has been completed and is for your record. No.

No. 21

Yours very truly,

Roger Ernst, State Land Commissioner

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